

EXHIBIT C-13

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6 IN THE UNITED STATES DISTRICT COURT
7
8 FOR THE NORTHERN DISTRICT OF CALIFORNIA
9

10 UNITED STATES OF AMERICA,

No. CR 14-0175 WHA

11 Plaintiff,

12 v.

13 PACIFIC GAS AND ELECTRIC
14 COMPANY,

15 Defendant.
16 _____/

**ORDER TO SHOW CAUSE
WHY PG&E'S CONDITIONS
OF PROBATION SHOULD
NOT BE MODIFIED**

17 In 2016, a jury convicted PG&E on six felony counts of knowingly and willfully
18 violating safety standards and obstructing an investigation by the National Transportation
19 Security Board arising out of the San Bruno explosion of a PG&E gas pipeline that killed eight
20 and destroyed 38 homes. A corporation cannot go to prison, so the criminal judgment imposed
21 the largest fine allowed by law and several conditions of probation. Recently, CAL FIRE has
22 determined that PG&E caused eighteen wildfires in 2017, twelve of which CAL FIRE referred
23 for possible criminal prosecution. (CAL FIRE continues its investigation into the more recent
24 Camp Fire in Butte County in which 86 people lost their lives.)

25 In order to protect the public from further wrongs by the offender, to deter similar
26 wrongs by other utilities, and to promote the rehabilitation of the offender among other goals of
27 18 U.S.C. §§ 3553(a)(1) and (a)(2), the Court proposes to add the following new conditions of
28 probation pursuant to 18 U.S.C. § 3563(c):

1 1. In light of PG&E's history of falsification of inspection reports,
2 PG&E shall, between now and the 2019 Wildfire Season, re-inspect all of its
3 electrical grid and remove or trim all trees that could fall onto its power lines,
4 poles or equipment in high-wind conditions, branches that might bend in high
5 wind and hit power lines, poles or equipment, and branches that could break off in
6 high wind and fall onto power lines, poles or equipment; shall identify and fix all
7 conductors that might swing together and arc due to slack and/or other
8 circumstances under high-wind conditions; shall identify and fix damaged or
9 weakened poles, transformers, fuses and other connectors; and shall identify and
10 fix any other condition anywhere in its grid similar to any condition that
11 contributed to any previous wildfires. The trees and branches to be removed are
12 not limited to those within the distances prescribed by the California Public
13 Resources Code but extend farther to any tree or branch posing the dangers
14 described above. As used herein, the 2019 Wildfire Season means June 21, 2019,
15 through the first region-wide rainstorm in November or December.

16 2. For each segment of its electrical grid, PG&E shall document the
17 foregoing inspections and the work done and shall rate each segment's safety
18 under various wind conditions (from little wind to high wind). PG&E must
19 designate one or more qualified engineers to make these safety determinations
20 and the rating must be certified under oath by the engineer in writing. In light of
21 PG&E's history of false reporting, PG&E may not rely upon its earlier inspection
22 reports as substitutes for the new inspections. PG&E shall follow all
23 requirements of law as well as those in this order, shall follow all guidance
24 provided by the Monitor, and shall be complete and truthful. If a power line
25 happens to comply with all of the requirements of state law but nevertheless poses
26 a safety issue under the circumstances, then the line may not be rated as safe until
27 the safety issue is resolved.

1 3. At all times during the 2019 Wildfire Season (and thereafter),
2 PG&E may supply electricity only through those parts of its electrical grid it has
3 determined to be safe under the wind conditions then prevailing. Conversely,
4 PG&E must de-energize any part of its grid not yet rated as safe by PG&E for
5 the wind conditions then prevailing until those conditions have subsided. For
6 example, if Santa Ana winds of up to thirty miles per hour are expected in a given
7 county and if PG&E has not yet rated those power lines as safe for such winds,
8 then PG&E must de-energize those lines during the wind event and beforehand
9 notify affected customers that those lines will be de-energized. In determining
10 safety, PG&E may not take into account the need for reliability of service, the
11 inconvenience to customers resulting from interruption in service, or its impact
12 upon PG&E's revenues and profits. Reliability is important but safety must come
13 first. Profits are important but safety must come first. *Only* safe operation will be
14 allowed.

15 These conditions of probation are intended to reduce to zero the number of wildfires
16 caused by PG&E in the 2019 Wildfire Season. This will likely mean having to interrupt service
17 during high-wind events (and possibly at other times) but that inconvenience, irritating as it will
18 be, will pale by comparison to the death and destruction that otherwise might result from
19 PG&E-inflicted wildfires. PG&E shall promptly advise law enforcement, hospitals and other
20 emergency personnel and the public at large in its service area to consider arranging for back-up
21 emergency generators as a hedge against interruption of power.

22 The Monitor shall promptly spot-check the inspections (with field inspections of his
23 own), promptly spot-check the safety ratings, and otherwise monitor compliance with this order,
24 providing a monthly report to the Court that plainly and prominently identifies any weaknesses
25 in PG&E's compliance. PG&E shall immediately notify Probation and the Monitor of any
26 violations.


1 By NOON ON JANUARY 23, 2019, all parties are ORDERED TO SHOW CAUSE why PG&E's
2 conditions of probation should not be modified as stated above. A hearing on this matter will be
3 held on JANUARY 30, 2019, AT 9:00 A.M.

4 PG&E and the government shall transmit a copy of this order to the California Public
5 Utilities Commission. If the CPUC (or the California legislature) comes up with a better plan for
6 insuring the safety of California before the 2019 Wildfire Season, the Court will consider
7 conforming its proposed conditions to any such plan. The CPUC is hereby invited to comment
8 by JANUARY 25, and to attend the hearing on JANUARY 30.

9 PG&E and the government shall also transmit a copy of this order to CAL FIRE. The
10 Court requests input from CAL FIRE concerning its investigation into the specifics of wildfires
11 caused by PG&E and on what operating restrictions going forward might be adopted by the
12 Court as a condition of probation to maximize the safety of California. CAL FIRE is hereby
13 invited to the hearing on JANUARY 30, and is requested to file a public statement by JANUARY
14 25.

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16 IT IS SO ORDERED.

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18 Dated: January 9, 2019.

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20 WILLIAM ALSUP
21 UNITED STATES DISTRICT JUDGE
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